

Schedule GS-3U
UNBUNDLED RETAIL ACCESS
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

I. AVAILABILITY

This schedule is available to any existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who meet one of the criteria below:

- A. Customers who were billed on one of the following rate schedules immediately prior to being billed under this rate schedule:
 - 1. Schedule GS-3, 5, 5C, 5P, 6, 6TS, 7, 8, 10, RTP, or 25;
 - 2. Schedule GS-1, GS-1U, GS-2, GS-2U, GS-2T, GS-2TU, GS-4, or GS-4U, however, such rate schedule is no longer applicable;
- B. Customers who have a contract demand (Paragraph X.) of 500 kW or more.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. APPLICABILITY

- A. This schedule is applicable to the provision of Electric Delivery Service to any non-residential secondary service voltage Customer (as defined in Paragraph XI.) who meets the availability requirement, above, and whose peak measured demand reached or exceeded 500 kW during no less than three billing months (1) within the current and previous 11 billing months or (2) during the actual number of billing months in the Customer’s history if there are less than 12 previous billing months. The Customer shall not have the option to purchase Electric Delivery Service under the appropriate of Schedule GS-1U, Schedule GS-2U, or Schedule GS-2TU until such time the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months or during all billing months if there are less than 12 previous billing months. A Customer whose contract demand is 500 kW or more shall not have the option to purchase Electric Delivery Service under Schedule GS-1U, GS-2U, or GS-2TU.

(Continued)

Schedule GS-3U
UNBUNDLED RETAIL ACCESS
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

II. APPLICABILITY (Continued)

- B. At such time the Customer no longer meets the above applicability requirement(s), the Customer will remain on this schedule for the period (not to exceed two additional billing months) required to achieve an orderly transfer to the applicable rate schedule.
- C. Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs II.A. because of the installation and operation of such equipment, then the customer shall be eligible for service under this schedule. Once service is provided under this Paragraph II.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.
- D. A Customer, whose contract demand or highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

III. 30-DAY RATE PER DELIVERY POINT

A. Distribution Service Charges

1. Basic Customer Charge \$119.80 per billing month.
2. Plus Distribution Demand Charge
All kW of Distribution Demand @ \$ 2.120 per kW
3. Plus rkVA Demand Charge @ \$ 0.15 per rkVA

(Continued)

Schedule GS-3U
UNBUNDLED RETAIL ACCESS
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SECONDARY VOLTAGE

(Continued)

III. 30-DAY RATE PER DELIVERY POINT (Continued)

B. Competitive Transition Charges

1. Competitive Transition On-Peak Demand Charge
All On-Peak kW @ \$ 0.000 per kW
2. Plus Competitive Transition Off-Peak Demand Charge
All Off-Peak kW @ \$ 0.00 per kW
3. Plus Competitive Transition On-peak kWh Charge
All On-Peak kWh @ 0.000¢ per kWh
4. Plus Competitive Transition Off-peak kWh Charge
All Off-Peak kWh @ 0.000¢ per kWh

C. The minimum charge shall be as may be contracted for.

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in IV.A. are off-peak.

(Continued)

Schedule GS-3U
UNBUNDLED RETAIL ACCESS
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SECONDARY VOLTAGE

(Continued)

V. DETERMINATION OF COMPETITIVE TRANSITION ON-PEAK DEMAND

Regardless of the service voltage, the kW of demand billed under III.B.1. shall be the highest of :

- A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.
- B. Seventy-five percent of the highest kW of demand at this location as determined under IV.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

VI. DETERMINATION OF COMPETITIVE TRANSITION OFF-PEAK DEMAND

Regardless of the service voltage, the kW of demand billed under Paragraph III.B.2. shall be the off-peak demand which is in excess of 90% of the Competitive Transition On-Peak Demand determined under Paragraph V.

VII. DETERMINATION OF DISTRIBUTION DEMAND

- A. Distribution demand shall be billed only where the normal service delivery voltage is less than 69 kV.
- B. The distribution demand billed under Paragraph III.A.2. shall be such as may be contracted for but not less than the highest of:
 - 1. The highest average kW measured at this location during any 30-minute interval of the current and previous 11 billing months.
 - 2. 500 kW.
- C. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

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Schedule GS-3U
UNBUNDLED RETAIL ACCESS
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

VIII. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

IX. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, Distribution Demand Charge, rkVA Demand Charge, Competitive Transition On-peak Demand Charge, and the Competitive Transition Off-peak Demand Charge will each be multiplied by the actual number of days in the billing period and divided by 30.

X. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE

A Customer requiring distribution capacity to deliver power for standby, maintenance or parallel operation purposes may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver. Standby, maintenance, or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the distribution demand determined under Paragraph VII. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under III.A.2. shall be the contract demand.

(Continued)

Schedule GS-3U
UNBUNDLED RETAIL ACCESS
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

XI. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992, where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XI.A. or XI.B. as a transmission or primary voltage Customer.

XII. TERM OF RATE SCHEDULE

Open order.