

RATE SCHEDULE WS
WHOLESALE SERVICE

APPLICABILITY

The rates in this schedule are available to Natural Gas Public Utility Wholesale Customers as defined on Sheet No. 11 and as listed on Sheet No. 5.

RATE

The monthly charge for service rendered under this rate schedule shall be the sum of the following:

- A. Billing Demand Charge There shall be a charge applied to one-twelfth of the customer's Demand Units as defined in the section below entitled "Determination of Billing Demand" as follows:

\$.536 per monthly billing unit in Mcfs

- B. Commodity Charge There shall be a charge for all gas delivered during the billing month as follows:

(I) \$13.563 per Mcf

(I) Note: The above rate includes \$13.008 in total gas costs and \$0.555 in total base rates.

MINIMUM CHARGE

The Billing Demand Charge shall be the minimum monthly bill.

DETERMINATION OF BILLING DEMAND

The amounts for, and units associated with Billing Demand shall cover a one-year period (Contract Year). The Contract Year shall extend from January 1 to December 31. The Demand Units for a Contract Year for each customer shall be its total throughput in Mcfs during the twelve-month period ended two months prior to the next Contract Year (Base Period); provided, the Company may estimate Demand Units for new customers and customers which were not customers during the entire Base Period prior to the beginning of the next Contract Year.

At the request of any WS customer during a Contract Year, the Company may make appropriate adjustment in such customer's Demand Units during such time as that customer, due entirely to alterations in operating conditions or circumstances (other than switching to an alternate fuel or supplier), experiences a significant alteration in its use of Company delivered natural gas. The Company shall not unreasonably refuse to grant any such request; provided, that the Company shall not be required to make any such adjustment to Demand Units if such adjustment would reduce total WS Demand Units below those upon which the then-effective Demand Charge is based.

(I) Indicates an increase in rates

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RATE SCHEDULE WS
WHOLESALE SERVICE (Cont.)

In the event a customer experiences a complete cessation of natural gas requirements by reason of bona fide force majeure, upon such customer giving notice and full particulars of such force majeure in writing or by facsimile to the Company within three (3) days after the commencement of the occurrence of the cause relied upon, the obligation of the customer to pay all or a pro rata portion of the Billing Demand Charge shall be suspended during the continuance of any cessation of production so caused, but for no longer period, and such cause shall so far as possible be remedied with all reasonable dispatch; provided, that the charges so suspended in any billing month shall be equal to the number of days the suspension in effect bears to the total number of days in the billing month.

The term "force majeure" as employed herein shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, hurricanes, storms, floods, freeze-ups, washouts, arrests, priority limitation or restraining orders of any kind of the government of the United States or the State of West Virginia or of any civil or military authorities, civil disturbances, or explosions, but shall not mean maintenance or repairs or economic or business conditions.

(O) BILLING DEMAND CHARGE

Each customer's Billing Demand Charge shall be the product of its Demand Units multiplied by the Demand Charge.

The Company will make an annual recalculation of the Demand Charge. The recalculation will be made by dividing the cost-of-service level approved for the Demand Charge in the Company's most recent base rate proceeding by the total throughput for the WS class during the twelve (12) month period ended two (2) months prior to the beginning of the new Contract Year, adjusted as appropriate for known and measurable changes such as incremental load. Not less than thirty (30) days prior to the beginning of the new Contract Year, the Company will notify its WS customers of the new Demand Charge and the new Demand Units. Any rate change resulting from the application of this paragraph must be filed for Commission approval.

SURCHARGES

Charges under this schedule are subject to a Local Tax Surcharge as set forth on Sheets No. 16 and 17.

DELAYED PAYMENT CHARGE

A delayed payment charge of one percent (1%) will be added monthly to outstanding balances due the Company which exceed \$500. Such charges shall commence on the twentieth (20th) day after the bills are rendered.

RULES AND REGULATIONS

Service pursuant to this schedule shall be under and subject to the provisions of Sheets No. 6, 7, and 8 and all other applicable provisions of this Tariff.

(O) Indicates omissions

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Bruce C. Klink, Vice President