

Schedule 10
LARGE GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive 500 kW or more of Electricity Supply Service and Electric Delivery Service from the Company.

II. AVAILABILITY

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment.

III. 30-DAY VARIABLE RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$131.00 per billing month.

2. Plus Distribution Demand Charge

a. Primary Voltage Customer

First 5000 kW of Distribution Demand	@	\$1.000 per kW
Additional kW of Distribution Demand	@	\$0.755 per kW

b. Secondary Voltage Customer

All kW of Distribution Demand	@	\$2.120 per kW
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3. Plus Demand-side Management Charge

a. Peak-Shaving kWh Charge

1) All kWh at Primary or Transmission Service Voltage (Rider C1) *	@	0.006¢ per kWh
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2) All kWh at Secondary Service Voltage (Rider C1) *	@	0.007¢ per kWh
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b. Plus Energy Efficiency kWh Charge

1) All kWh at Primary or Transmission Service Voltage (Rider C2) *	@	0.011¢ per kWh
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2) All kWh at Secondary Service Voltage (Rider C2) *	@	0.016¢ per kWh
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*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

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III. 30-DAY VARIABLE RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Electricity Supply Contract Demand Charge
All kW of ES Contract Demand @ (\$0.078) per kW
2. Plus Generation Adjustment Demand Charge
 - a. Primary Voltage Customer
First 5000 kW of Demand @ (\$0.421) per kW
Additional kW of Demand @ (\$0.318) per kW
 - b. Secondary Voltage Customer
All kW of Demand @ (\$0.640) per kW
3. Plus Generation kWh Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

- a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	11 a.m.- 9 p.m.	25.678¢	2.859¢
B	11 a.m.- 9 p.m.	2.190¢	1.425¢
C	7 a.m.- 10 p.m.	1.425¢	0.974¢

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III. 30-DAY VARIABLE RATE (Continued)

b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	25.678¢	3.308¢
B	6 a.m.-noon & 5 p.m.- 9 p.m.	2.190¢	1.528¢
C	6 a.m.-noon & 5 p.m.- 9 p.m.	1.528¢	1.191¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

4. Plus Transmission Demand Charge (Rider T)*

- a. All kW of ES Contract Demand for Primary or
Transmission Service Voltage @ \$0.646 per kW
- b. All kW of ES Contract Demand for
Secondary Service Voltage @ \$1.094 per kW

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

5. Plus each Electricity Supply kilowatt-hour is subject to all applicable riders, included in the Exhibit of Applicable Riders.

6. Plus each kW of Electricity Supply Contract Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be such as may be contracted for.

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IV. NOTIFICATION OF DAY CLASSIFICATION

The Generation kWh Charge day classification for each day will be determined by the Company and will be available via a toll-free telephone number after 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall default to "C."

V. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The kW of demand billed under III.A.2. shall be the Electricity Supply Contract Demand.

VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND ELECTRICITY SUPPLY CONTRACT DEMAND

- A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:
1. The highest average kW demand measured during the current billing month, or
 2. 85% of the highest average kVA demand measured during the current billing month.
- B. The Electricity Supply Contract Demand shall be the maximum demand the Company is to supply, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.

VII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge, while maintaining the overall capped rates. The kW of demand billed under Paragraph III.B.2. shall be the Distribution Demand determined under Paragraph V.

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VIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

IX. METER READING AND BILLING

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Contract Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XI. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year. The minimum term of applicability for this schedule shall be for one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term. During the minimum term of applicability, the Customer may be billed under the corresponding Unbundled Rate Schedule, Schedule 10U, if applicable.